STATE OF UTAH **DEPARTMENT OF NATURAL RESOURCES**

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

DIVISION OF OIL, GAS, AND MINING 5. Lease Designation and Serial No. Fee 6. If Indian, Allottee or Tribe Name APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. Type of Work 7. Unit Agreement Name DRILL XXX DEEPEN | PLUG BACK | b. Type of Well 8. Farm or Lease Name Oil XXX Single Zone Multiple Zone Gas Well Other 2. Name of Operator <u> Alva P. Murdock</u> AMOCO PRODUCTION COMPANY 3. Address of Operator 10. Field and Pool, or Wildcat P.O. Box 17675 Salt Lake City, Utah 84117 4. Location of Well (Report location clearly and in accordance with any State requirements.*) At surface 11. Sec., T., R., M., or Blk. 1978' FNL & 1980' FEL C SW/4 NE/4 At proposed prod. zone 14. Distance in miles and direction from nearest town or post office* Approximately 4.5 miles Southeast of Fruitland, Düchesne Utah 17. No. of acres assigned to this well 15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any) 1978**'** Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. 19. Proposed depth 20. Rotary or cable tools 11,500' Rotary 21. Elevations (Show whether DF, RT, GR, etc.) 22. Approx. date work will start* 7949' GR When Approved 23. PROPOSED CASING AND CEMENTING PROGRAM Size of Hole Size of Casing Weight per Foot Setting Depth Quantity of Cement 17 1/2" 13_3/8" 106# 1000' Cmt to surface 12 1/4" 5/8" 54.5#-61# 7500**'** to be determined by logs 8 1/2" 32#-39# TDspective PROPOSE TO TEST THE GREEN RIVER & WASATCH FORMATIONS FOR HYDROCARBON POTENTIAL (See Attachments) (Well to be drilled in accordance with Rule C-3, General Rules & Regulations) IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program; if any Administrative Supervisor 12/16/82 (This space for Federal or State office use) APPROVED BY THE STATE Permit No OF UTAH DIVISION OF Approved by..... OIL, GAS, AND MINING Conditions of approval, if any: 2-21-82

DATE:

*See Instructions On Release Sid

ATTACHMENT TO FORM OGC-1a Alva P. Murdock No. 1

1) Geologic name of the surface formation: Uinta

2) Estimated tops of geological markers:

Green River	4080 '
Lower GR	7180 '
Wasatch	7580 '
Middle WST	8760 '

3) Casing Program: See Form OGC-1a, Item #23

4) Operators minimum specifications for pressure control equipment are explained on the attached schematic diagram. Testing of such is to be performed daily and noted on the IADC Daily Drilling Report. After running surface casing and prior to drilling out, the equipment will be tested to the full working pressure rating as shown on the attached schematic. Thereafter, the equipment will be tested in accordance with State/Federal requirements.

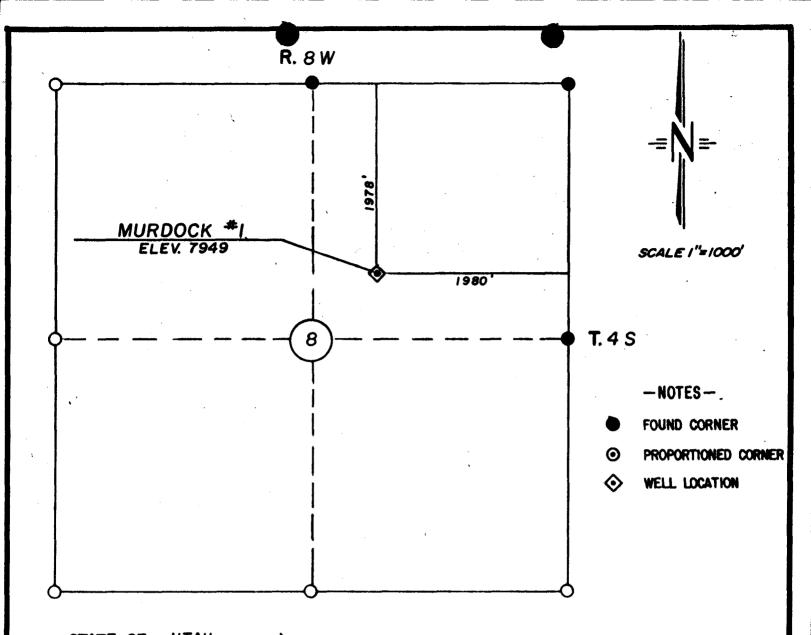
5) Mud Program:

_	· 1000' - 7500'	Nativ		properties	to	maintain
1000	- 7500	LICHU,	stable we.		ш	maintain
7500'	- TD	11	II WE.	11	11	11

6) Logging Program:

DIL	Base of	surface	casing to	TD
CNL-FDC-GR	11	71	11	11
BHC-GR-CAL	11	11	11	11
Microlog w/Cal	11	11	11	11
Televiewer	11	**	**	* *

7) No abnormal pressures, temperatures or hydrogen sulfide gas is anticipated.



STATE OF UTAH COUNTY OF DUCHESNE) . 33 CERTIFICATE OF SURVEYOR

I, DICK R. GRIFFIN of Rock Springs, Wyoming, hereby certify that this map was made from notes taken during an actual survey under my supervision on OCTOBER 4,1982 , and that it shows correctly the drilling location of THE MURDOCK # I FOR AMOCO PRODUCTION CO. as staked on the ground during said survey.

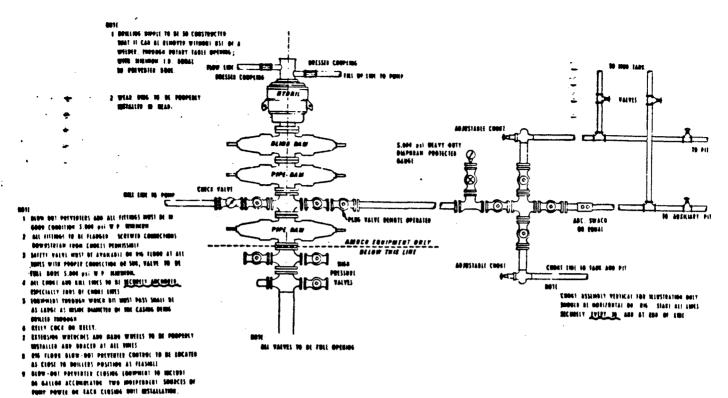
MAP SHOWING DRILLING LOCATION OF THE MURDOCK #1 **FOR** AMOCO PRODUCTION CO.

SEC.8, T4S, R8W DUCHESNE CO., UTAH

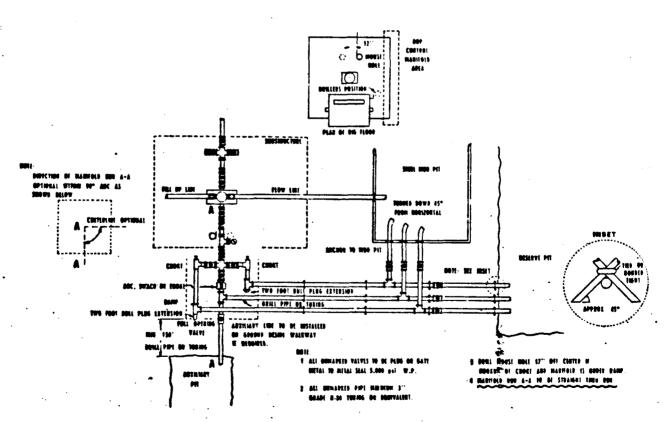
D.R. GRIFFIN AND ASSOCIATES, INC. P.O. BOX 1059 ROCK SPRINGS, WY. 82901

(307)362 - 5028

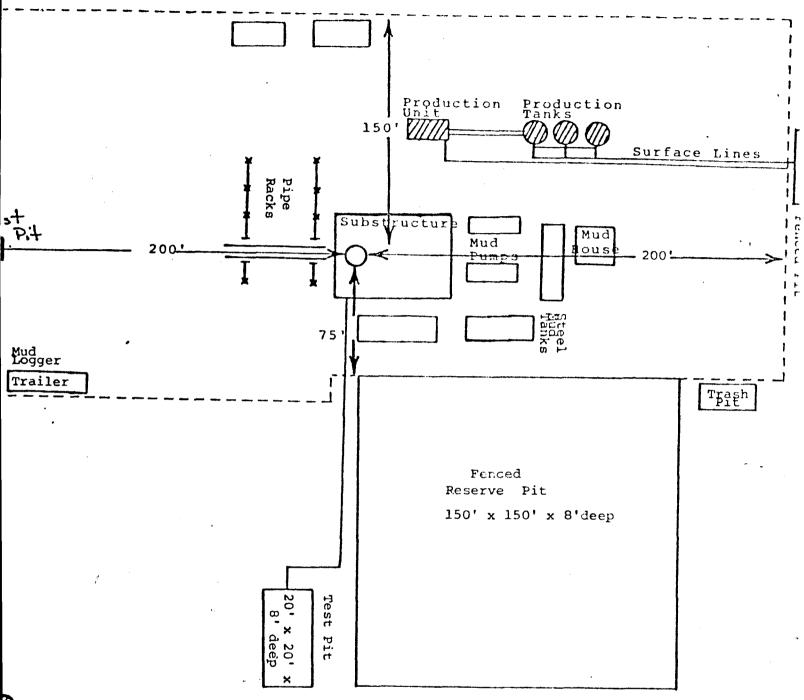
EXMISIT BOP-8000 MWMIUM BLOW-OUT PREVENTER REQUIRMENTS ' S,000 pai W.P.



ME MEET ALL MAK SPECKERINGS



Amoco Production Company STANDARD ASSEMBLY FOR FLUID OPERATED TRIPLE BLOW-OUT PREVENTER 8,000 pel W.P.



= Shows permanent production equipment to be installed after drilling rig has moved out.

-= Dotted lines indicated perimeter of leveled location.

The fenced pit used for production will be covered if any fluid is present. The drilling and production pads will be constructed with doxers and graders using native material.

TYPICAL LOCATION LAYOUT

AMOCO PRODUCTION COMPANY
P. O. Box 17675
SALT LAKE CITY, UTAL 84117

EXHIBIT"D"

CONFIDENTIAL

OPERATOR NINOCO PRODUCTIONI	0	DATE /7. 2/-22
WELL NAME ALVA P. MURDOCK		·
SEC SWNG 8 T 45	R 7W COUNTY	BUCHESDE
43-013-30731 API NIMBER	1 1	FEE OF LEASE
POSTING CHECK OFF:		
INDEX	HL	
NID	PI	
MAP		
PROCESSING COMMENTS:		
NO WEZZS	WITHIN 4760'	
DAK /		
APPROVAL LETTER:		
SPACING: A-3 UNIT	c-3	CAUSE NO. & DATE
c-3-b	c-3	9-c
SPECIAL LANGUAGE:		

	α
	RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP
V	AUTHENTICATE LEASE AND OPERATOR INFORMATION
L	VERIFY ADEQUATE AND PROPER BONDING CLANKET
W	AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.
	APPLY SPACING CONSIDERATION
	ORDER NO
	UNIT NO
	c-3-b
	c-3-c
V	OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.
	IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

December 21, 1982

Amoco Production Company P. O. Box 17675 Salt Lake City, Utah 84117

> RE: Well No. Alva P. Murdock #1 SWNE Sec. 8, T.4 S. R.8 W Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3(b), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

> RONALD J. FIRTH - Engineer Office: 533-5771

CLEON B. FEIGHT - Director OR Office: 533-5771 Home: 466-4455

Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30731.

Sincerely,

Norman C. Stout Administrative Assistant

NCS/as Enclosure

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

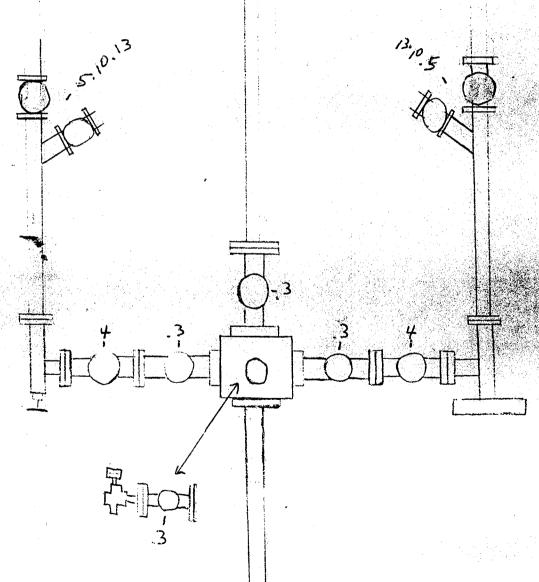
SPUDDING INFORMATION

NAME OF COMPANY:_	AMOCO PROD	UCTION COM	PANY		·
WELL NAME:	Alva P. Murdock	#1			
SECTION SWNE 8	_ TOWNSHIP4_S_	RANGE_	8 W	COUNTY	Duchesne
DRILLING CONTRACT	TOR America	n Drilling	Company		
RIG #2					
SPUDDED: DATE_	2-10-83				
TIME	9:00 AM				
How	Rotary				
DRILLING WILL COM	MENCE	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
REPORTED BY	Butch Quigg				
TELEPHONE #					
DATE 2 10 07			CICNED	D TE	

DOUBLE "D" ENTERPRISES B.O.P. Test Report

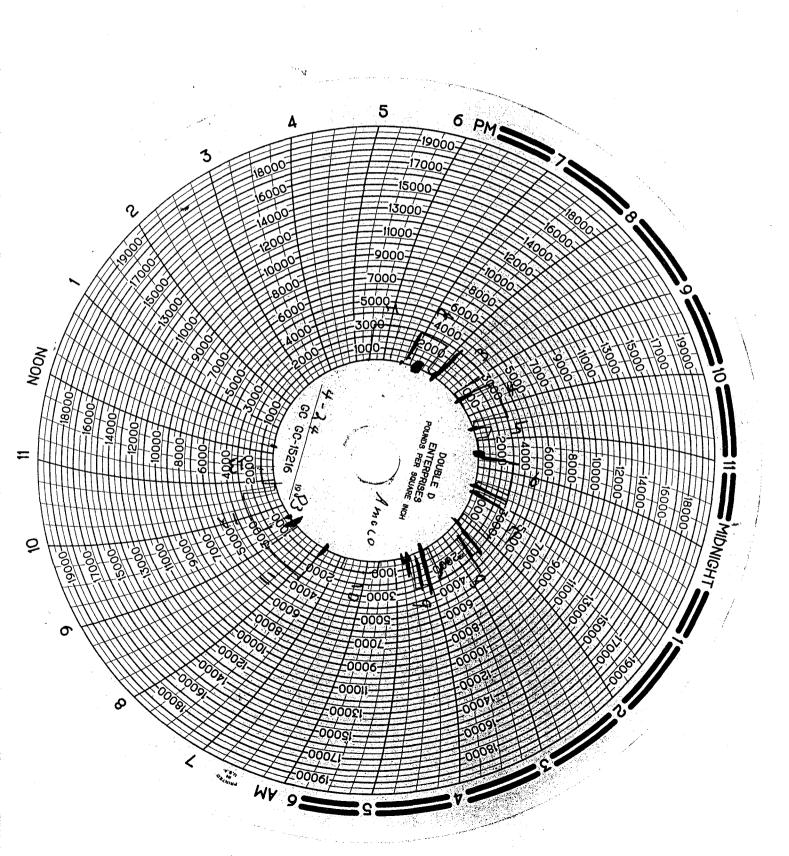
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WELL NAME & NUMBER	iaP Murd	ock
SECTION	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •
TOWNSHIP KS		******
RANGE 8 W.	····	• • • • • • • • • • • • • • • • • • • •
COUNTY	STATE	
DRILLING CONTRACTOR A m	erican 2	• • • • • • • • • • • • • • • • • • • •
INVOICES BILLED FROM:	DOUBLE "D" ENTE 213 Pine Street Shoshoni, Wyomi	
HAUNE NUMBERS:		or (307) 876-2234, or 876-930!
(ESTED BY:	DOUBLE "D" ENTE	Street
PHONE NUMBERS:	•	or (307) 789-9214
DIE CO. SITE REPRESENTATIVE	B.utch	Qu, z z
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TESTED DUT OF Evan. ste	۸	••••••••••••••••••••••••••••••••••••••
		•**
COPIES OF THIS TEST REPORT :	SENT COPIES TO:	
		. U.S.S of . U.T.A.H
ORIGINAL CHART & TEST REPORT	ON FILE AT:	. E. vun s.ton OFFICE
		Mike Rhykus (307) 789-7298 Shane McKeown (307) 789-4790 (TESTERS)
		Evanston, Wyoming 82930

·Ca	om fon y	Lesson: Well Na	me# DteofiTest Rig
	J		
A	DCO	Alikanmurlock	4-24-83 American2
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3.	9:50-10:05		
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5		Lock the wortside of	Manuals Ichnol boker
6	11:05-11.20	to the pepel.	Land,
7	11:25-11:40	test to some same	, chech volve,
		on who while the H	GR value
8	12:00-12:20	Her Hall check so	
9	12:25	Walls 4 and 0	manual on choke live
10:	·	1 Man Thread	behind chokes, very small
11	1:35-1:50	Lower Blogs	
12	1:55-2:10	Van 324 t	
13.	2:15-2:30	to the manual	behind chokes (good test).
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DOUBLE "D" ENTERPRISES B.O.P. Test Report

B.O.P. TEST PERFORMED ON	6AE 5-25-83 Ticket 994
oil co: .A.m.o.4	
WELL NAME & NUMBER ME	D. Murdock #1
SECTION8	
TOWNSHIP 4.5.	J
rangeδ.ω.	
COUNTY	STATE CL.T.A.M.
17 + 1, 27 1, 124 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1	AMERICAN #2
INVOICES BILLED FROM:	A DOUBLET "O" ENTERPRISES, INC.
	2137Rine Street Shoshoni, Wyoming 82649
PHONE NUMBERS:	(307) 876-2308, or (307) 876-2234, or 876-930
TESTED BY:	ODDBEE "D" ENTERPRISES, INC. 212 Morse Lee Street
DHONE MINDEOC	Evanston, Wyoming 82930 (307) 789-9213, or (307) 789-9214
PHONE NUMBERS:	
OIL CO. SITE REPRESENTATIV	
	\$10N
COPIES OF THIS TEST REPORT	SENT COPIES TO:
ORIGINAL CHART & TEST REPO	TON FILE AT: E.VA.N.S fo.N., Wyo, OFFICE
	Mike Rhykus (307) 789-7298 Shane McKeown (307) 789-4790
	(TESTERS) Evanston, Wyoming 82930
	2 vana van 1 ng 0 2 v 9 s

FÜER CETY



P.O. Box 560 Shoshoni, Wyoming 82649 307-876-2308

Delivered By

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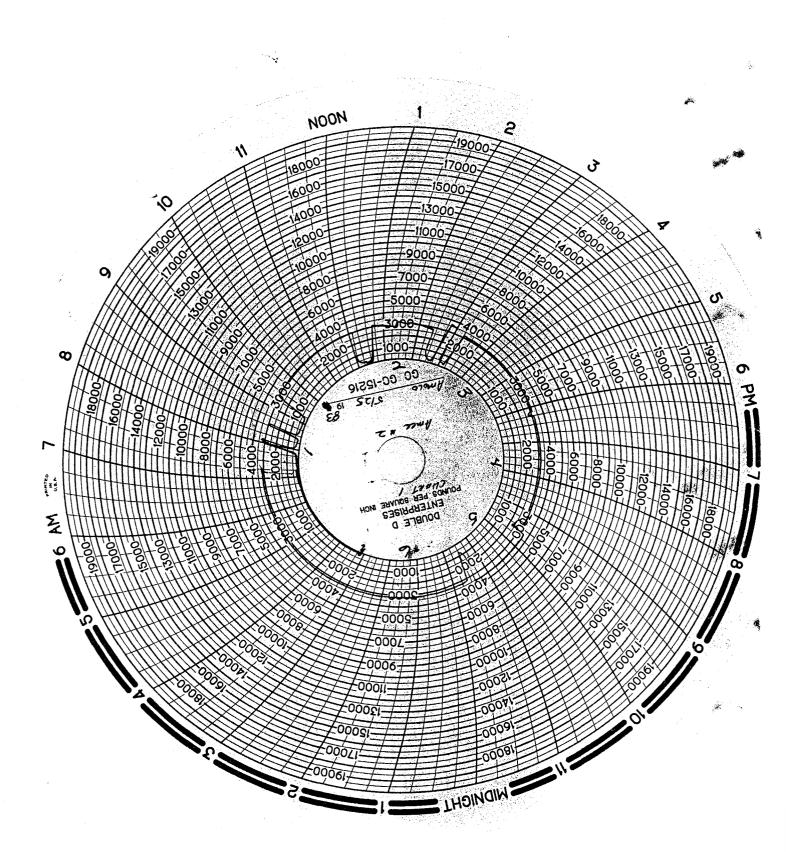
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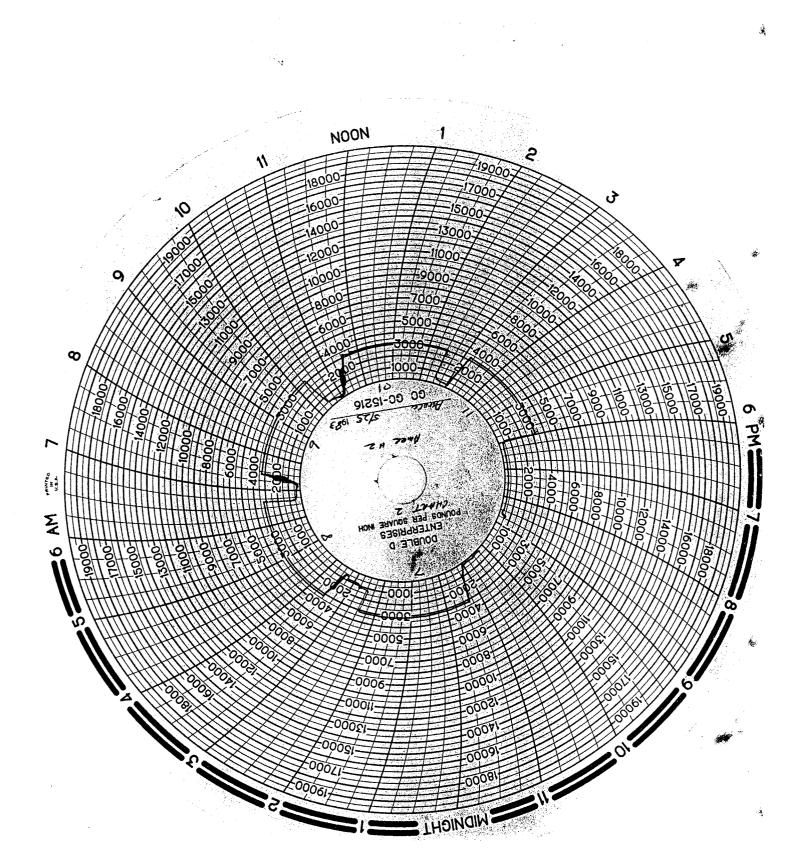
RENTED TO AMOCO	NO AMERICAN 2
RENTED TO	DATE 5- 25-83
CDDEDED BY	LEASE Alva P Murdockwell NO.
Rental begins when tools leave our warehouse and continues un be charged as full day.	ntil returned thereto. Rental day starts at midnight and part day shall
TRANSPORTATION – TO AND FROM JOBSITE 252	MILES \$ 252.00
DOUBLE D. Portable BLOWOUT PREVENTER PRESSURE TES	STING SERVICE:
First eight hour test period	S NO CHIARCC
Additional eight hours or fraction.	
Items Tested:	
cop) Blinds rams to 3000# Csg. to _ cope) Pipe rams to 3000# Hydril B OP to 300	00 # Kelly Cock 3000 #
Trown Pipe rams to 3000 # Choke Line 1300	0 # Safety Valve <u>3000</u> #
rams to # KRIO COR SOR	# 5000 #
TEST SUBS 1-4/2x0 TEST SUB (TO	
OTHER 1-4/240 TEST SUB (BO	
1- 13" OCT TEST PIUC	9 200 108,00
54 gallows of methons	
Hydeil pressure llano IBS	
Manifold " 2200 1B	
	25
closing time on B.OP3 S	Secondo
" wear Ring was set afte	er testa Drained Chake monifold
" casing value was closed of	
# All BOP Tests Held 15m	
FINE & TESTED 91000 Had	alor of trouble with Itelly values
grafety values had to alease	
material in them # Had good	riscreus on love
We Appreciate Your Business Thomas	h.) TOTAL\$(e O
Equipment Are Rented: Lessor exercises precautions to keep tools and other equipment rented from Lessor is used at Lessee's sole ris juries to any persons or for any damage to Lessor's property or the proment, or that may be caused by its failure during use, and Lessee hereby injuries and/or property damage. Well conditions which prevent satisf rental charges. Lessee assumes all responsibility for equipment while out in as good condition as it was at the effective date of the lease, natural waged beyond repair will be paid for by the Lessee at the market price an paid for by the Lessee. Accrued rental charges cannot be applied agair transportation charges must be borne by the Lessee. Rental begins wh TOCLS AND EQUIPMENT SHALL REMAIN the sole property of Le to the carrier selected by the Lessee.	GE WITHOUT NOTICE): Terms and Conditions Under Which Tools and Other and other equipment in good condition, but does not guarantee its condition. All sk, Lessee agrees that Lessor shall not be liable for any damages for personal importy of other persons that may be caused by any of such tools or other equippagrees to hold harmless and indemnify Lessor against all persons for all personal factory operation of equipment do not relieve Lessee of his responsibility for of possession of the Lessor and promises to return such equipment to the Lessor wear and tear from reasonable use thereof excepted. All equipment lost or daminated all damaged equipment which can be repaired will be repaired and the repairs not the purchase price or cost of repairs of such damaged or lost equipment. All then equipment leaves Lessor's yard and continues until returned thereto. ALL lessor, This lease is made and shall be effective when the equipment is delivered.
following date of invoice. Interest will be charged at the rate of 8%.	interest charged after 60 days from date of fivoice.

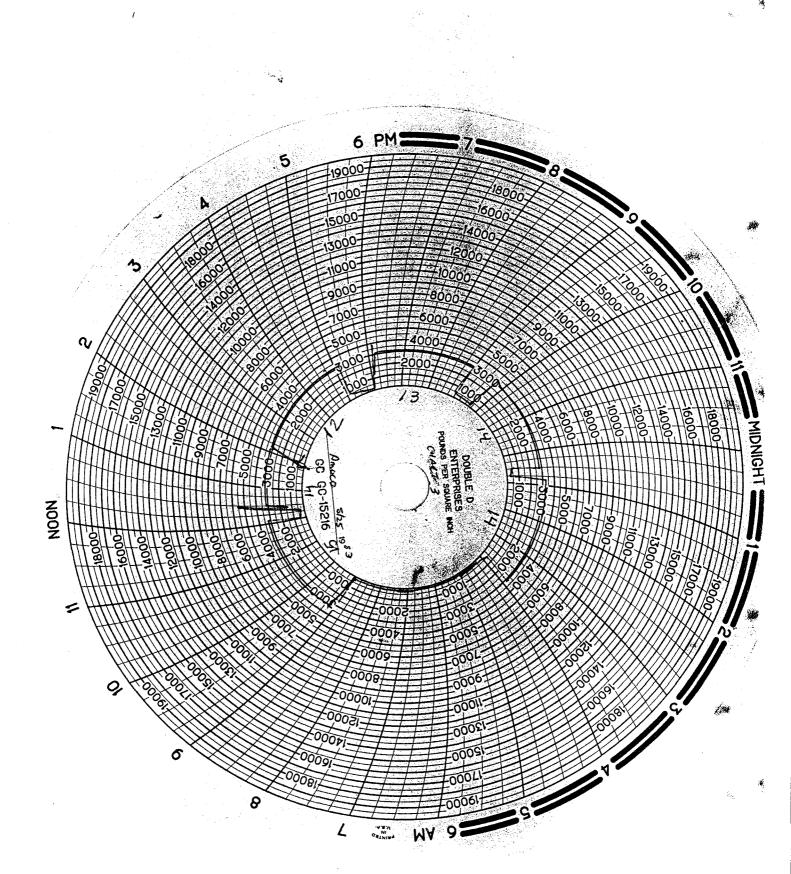
OWNER OR OWNER'S REPRESENTATIVE

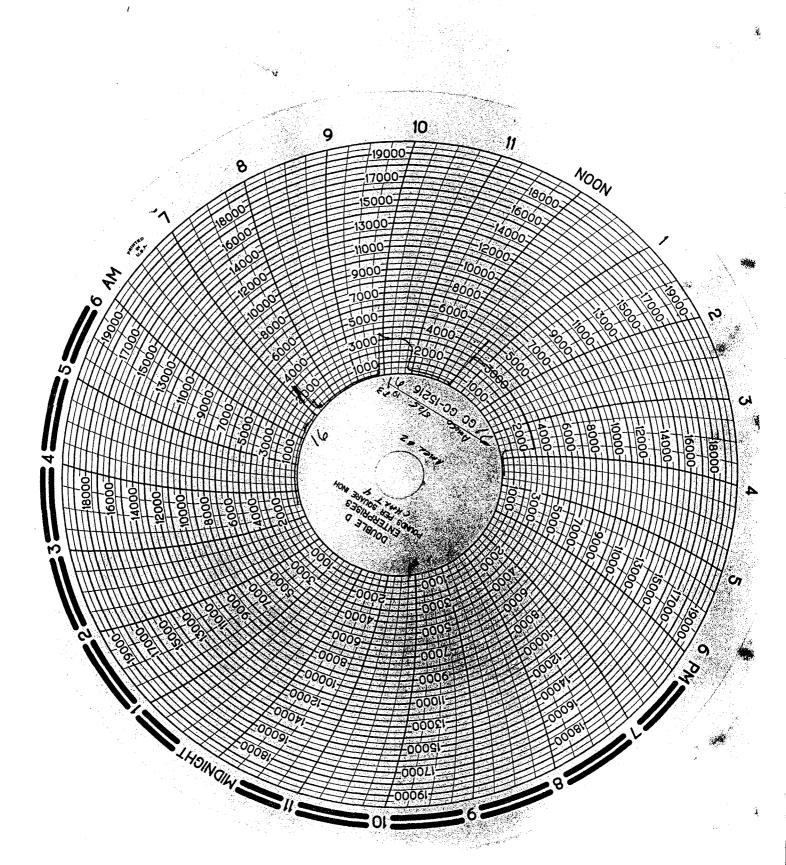
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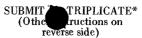


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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING

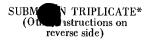
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8. I hereby certify that the foregoing is true and correct SIGNED TITLE Staff Administrative Analyst (SG) (This space for Federal or State office use)	Drilling ahead at: 5355		Company	HOL
SIGNED TITLE Staff Administrative DATE Analyst (SG)				
AND AND THE THE PARTY OF THE PA	SIGNED	TITLE S	taff Administrative nalyst (SG)	DATE
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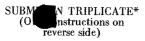
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WELL WELL CTHER 2. NAME OF OPERATOR			8. FARM OR LEASE NAS	(B
	RODUCTION COMPANY		Alva P. Mur	
8. Address of operator P. O. R	ox 829, Evanston, Wy	oming 82930	9. WELL NO. #1	
4. LOCATION OF WELL (Report location of See also space 17 below.)	· —	·	10. FIELD AND FOOL, O	R WILDCAT
At surface			11. ABC., T., R., M., OR B SURVEY OR ARBA	ILE. AND
1978' FNL & 1980'	FEL CSW/4 NE/4		Sec. 8, T45	S, R8W, US
14. PERMIT NO. 43-043-30731	15. BLEVATIONS (Show whether D 7949 GR	F, RT, GR, etc.)	12. COUNTY OR PARISH Duchesne	18. STATE Utah
16. Check A	ppropriate Box To Indicate 1	Nature of Notice, Report, or	Other Data	<u> </u>
NOTICE OF INTER			QUENT REPORT OF:	
	PULL OR ALTER CASING MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING W	
´	ABANDON* CHANGE PLANS	shooting or acidizing (Other) Report of		X X
(Other)	CHANGE PLANS		s of multiple completion obletion Report and Log for	on Well
June 16, 1983				
Current TD - 860	59 '		IG	HT
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18. I hereby certify that the foregoing is	trye and correct o			
SIGNED LINGS	1/ 1/2/	aff Admin. Analyst (S	GG) DATE	7/83
(This space for Federal or State office	e use)			
APPROVED BYCONDITIONS OF APPROVAL, IF A	NY:		DATE	· · · · · · · · · · · · · · · · · · ·

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING



	SION OF OIL, GAS, AND	MINING	5. LEASE DESIGNATION AND SERIAL NO.
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OIL GAS OTHER			7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
Amoco Production Com 8. ADDRESS OF OPERATOR	pany		Alva P. Murdock 9. WBLL NO.
P.O. Box 829 Eva	nston, WY 82930		#1
4. LOCATION OF WELL (Report location See also space 17 below.) At surface	clearly and in accordance with a	iny State requirements.	Wildcat
1978' FNL & 1980' F	EL SW/4 NE/4		Sec. 8, T4S, R8W, USM
14. PERMIT NO.	15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
43-013-30731	7949' GR		Duchesne Utah
16. Check A	ppropriate Box To Indicate	Nature of Notice, Report, or	
NOTICE OF INTE			UENT REPORT OF:
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FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING REPORT OF	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	······································
(Other)		(Note: Report result Completion or Recom	s of multiple completion on Well oletion Report and Log form.) t, including estimated date of starting any cal depths for all markers and zones perti-
July 15, 1983 Current TD: 10,768'			TIGHT HOLE

DEPARTMENT OF NATURAL RESOURCES, DIVISION OF OUR GAS AND MINING



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18. BLEVATIONS (Show whether pr. pr. or. etc.) 19. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: THEST WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACTOLING SHOOT OR ACTOLING SHOOT OR ACTOLING (Other) T. DESCRIBE PROPORED OF COMPLETE OF STATEMENT OF STATEME	-,,,, -,,,			Sec. 8 T4S,	R8W, USI
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POOR GOLY

ORAL APPROVAL TO PLUG AND ABANDON WELL TIGHT HOLE

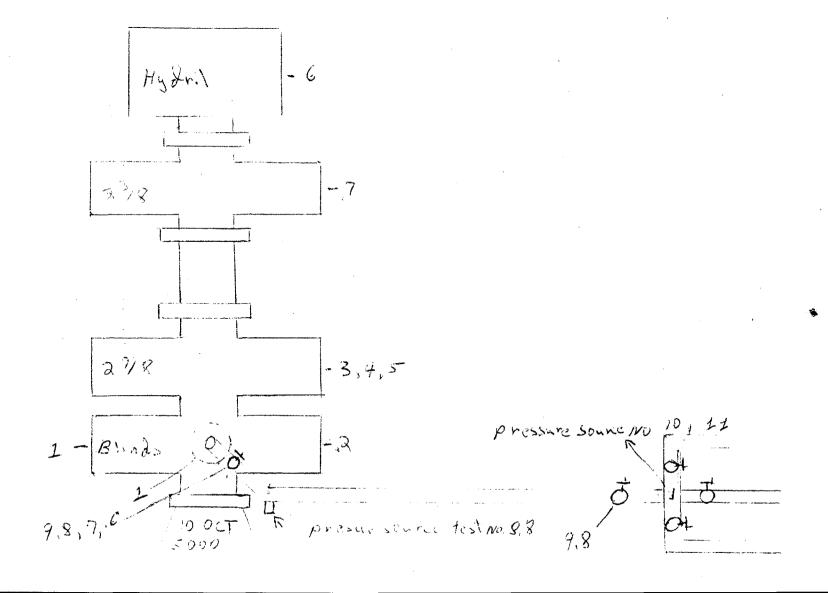
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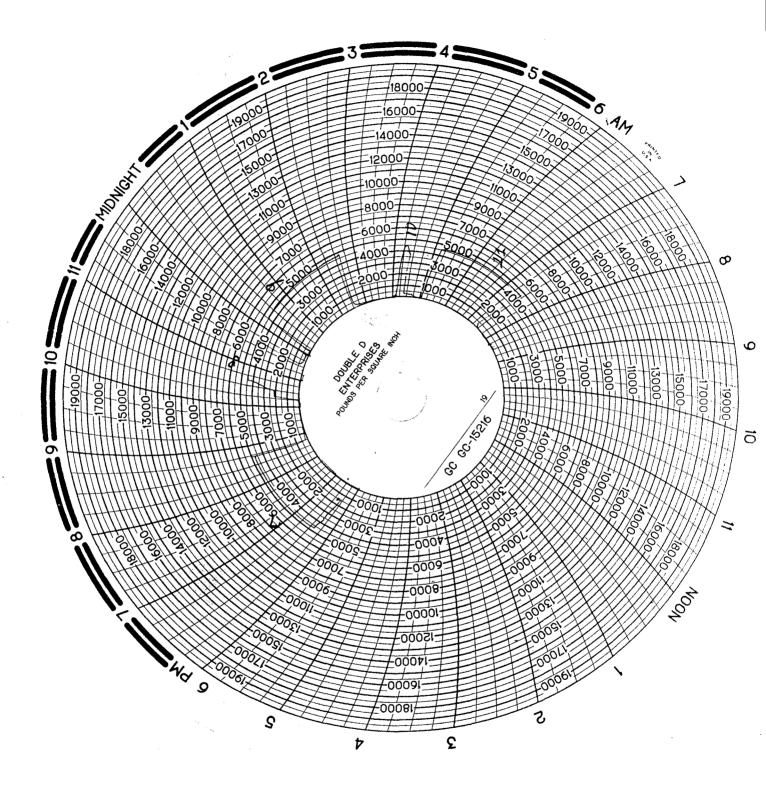
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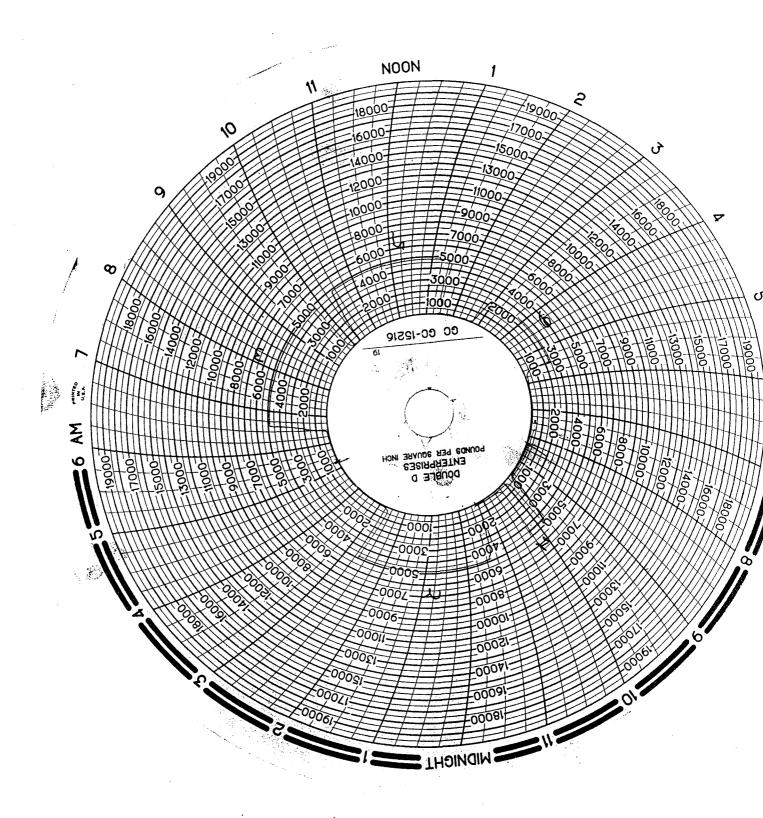
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Drilling Contrac	CTOR:	muche		
Tested by:	DOUBLE "D" 712 Morse L wyEvanston, W	ee Street		
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CUMPILL 'S OF APPROVAL, IF ANY:

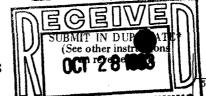
STATE OF UTAH



DEPARTMENT OF NATURAL RESOURCES 5. LEASE DESIGNATION AND SERIAL NO. DIVISION OF OIL, GAS, AND MINING FEE 6. IF INDIAN, ALLOTTES OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME OIL X OTHER NAME OF OPERATOR S. PARM OR LEASE NAME Amoco Production Company Alva P. Murdock ADDRESS OF OFERATOR 9. WELL NO. P.O. Box 829, Evanston, WY 82930
Location of wall (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 10. FIELD AND POOL, OR WILDCAT Wildcat 11. SEC., T., E., M., OR BLK. AND SUBVEY OR AREA 1978' FNL & 1980' FEL CSw/4 NE/4 Sec. 8, T4S, R8W, USM 14. PERMIT NO. 15. SLEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH | 18. STATE 7949 43-013-30731 Duchesne Utah 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT ALTERING CASING MULTIPLE COMPLETE PRACTURE TREATMENT SHOOT OR ACIDIZE SHOUTING OR ACIDIZING Report of Operation REPAIR WELL CHANGE PLANS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Sept. 15, 1983 Drilling Ahead Total Depth 10,785' 18. I hereby certify that the foregoing is true TITLE Staff Admin. Analyst (SG) SIGNED (This space for Federal or State office use) DATE APPROVED BY

STATE OF THE DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING



56 64 01

LEASE DESIGNATION AND SERIAL

DIV. OF OIL. GAS & MINING FEE . IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1s. TYPE OF WELL: DRY X 7. UNIT AGREEMENT NAME Other b. TYPE OF COMPLETION: WORK OVER DIFF. RESVR. NEW X S WARM OR LEASE NAME Other 2. NAME OF OPERATOR Alva P. Murdock Amoco Production Company 9. WELL NO. 3. ADDRESS OF OPERATOR #1 P.O. Box 829. Evanston. Wyoming 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* Wildcat 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SW/4 NE/4 Sec. 8, T4S, R8W Duchesne Co., Utah At top prod. interval reported below At total depth Sec. 8. T4S. R8W, USM 14. PERMIT NO. 12. COUNTY OR DATE ISSUED 13. STATE PARISH 43-013-30731 12-21-82 Duchesne 15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 19. ELEV. CASINGHEAD 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 7944 'KB 2-9-83 7-2-83 7920' GL 20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS Surface Surf to TD 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE None Yes 26. TYPE ELECTRIC AND OTHER LOGS BUN 27. WAS WELL CORED DIL-MSFL, BHC, EPT, VSP, CBL No CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) CEMENTING RECORD HOLE SIZE AMOUNT PULLED 11 - 3/460 2591 17 - 1/22230 sxs 65:35:6 and G None 8-5/8 32 7533 9-778 350 sxs G and A None LINER RECORD TUBING RECORD 30. RIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) PACKER SET (MD) 6-5/87120 525 10763 31. PERFORATION RECORD (Interval, size and number) 32. SQUEEZE, ETC. (E) DEPTH INTERVAL OF MATERIAL USED See Attached 33. PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) P & A DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL-BÉL. GAS-MCF. WATER-BBL. GAS-OIL BATIO TEST PERIOD FLOW, TUBING PRESS. CASING PRESSURE CALCULATED GAS-MCF. WATER-BBL. OIL GRAVITY-API (CORR.) 24-HOUR BATE 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY 35. LIST OF ATTACHMENTS Perforation and Stimulation, Record 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records DATE 10/26/8 \$ SIGNED TITLE Staff Admin. Anavlist (SG) *(See Instructions and Spaces for Additional Data on Reverse Side)

NSTRUCTIONS

and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, abound be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

When 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form attachments.

Hem 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 38. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 25: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

No DST No Cores

		TRUB VERT. DEPTH						
GEOLOGIC MARKERS	TOP	MEAS. DEPTH	4160'	7188'	10400			
38. GEOLOG			Green River	Wasatch	North Horn			
bhow all important zones of porositi and contents thereof; cored intervals; and all drill-stem tests, including Depth interval tested, cushion used, time tool open, plowing and brus-in pressues, and recoveries	DESCRIPTION, CONTENTS, BTC.							
ROBITI AND CONTENTS TE USED, TIMM TOOL OPEN, I	BOTTOM							
SHOW ALL IMPORTANT ZONES OF PO DEPTH INTERVAL TESTED, CUSHION	TOP						 <i></i>	
BHOW ALL IMPOR DEPTH INTERVAL	FORMATION						,	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING



	MENT OF NATURAL RESO ON OF OIL, GAS, AND MII		5. LEASE DESIGNATIO	N AND BERIAL NO.
SUNDRY NOT	ICES AND REPORTS Chals to drill or to deepen or plug b	ON WELLS ack to a different reservoir.	6. IF INDIAN, ALLOTI	PER OR TRIME NAME
I. OIL GAS TE			7. UNIT AGREEMENT	NAME
WELL WELL X OTHER				
			8. FARM OR LEASE N.	
Amoco Production Compa	iny		Alva P. Murd	ock
1013 Cheyenne Drive, P	A ROOM TO SEE THE SECOND SECON		#1	
4. LOCATION OF WELL (Report location cl	learly and in accordance with any	State requirements.	10. FIELD AND POOL,	OR WILDCAT
See also space 17 below.) At surface			Wildcat	
	v e		11. asc., T., R., M., OS	BLE. AND
SW/4 NE/4 Sec. 8	3, T4S, R8W, Duchesne	Co., Utah	SURVEY OR ARE	
			Sec. 8, T4S,	
14. PERMIT NO.	15. SLEVATIONS (Show whether DF,	• ••	12. COUNTY OR PARIS	_
43-013-30731	7944 KB 7920 G	L	Duchesne	Utah
16. Check Ap	propriate Box To Indicate N	ature of Notice, Report, or C	Other Data	
NOTICE OF INTENT		, , ,	UBNT AMPORT OF:	
	[]		- -	
	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING	
	CULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING	Will Company of the Party of th
	BANDON	SHOOTING OR ACIDIZING	A DATE OF THE PARTY OF THE PART	A STATE OF THE STA
(Other)	HANGE PLANS	(Other)	of multiple completion letion Report and Log fo	on Weil
	RATIONS (Clearly state all pertinent			
17. DESCRIBE PROPOSED OR COMPLETED OPER proposed work. If well is direction nent to this work.) *	nally drilled, give subsurface locati	ons and measured and true vertice	al depths for all marke	rs and zones perti-
Plug Data		Formation	Tops	
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45 Surface 25		Wasatch	7188'	
5252 4900 245		North Horn	10,400'	
6045 5342 245				
.0084 100500 150				
0468 10250 150				
0588 10468 100				
Both the 8-5/8" csg. annulus squeezes were done at 10480'	and 11-3/4 annulus we (100 sxs), 10236' (10	ere cemented to surfaction of the surfaction of	ee. Additional (ss), and 7120'	block (225 sxs).
Verbal approval from Ron Firt	MEGENV	0/12/83.		
OF UTAH DIVISION OF OIL, GAS, AND MINING	OCT 2 8 1983	3		
DATE:	DIV. OF OIL, GAS & I	nasani V		1
ADVISE THE DIVISION WI	HEN LOCATION REHAL	3 WITATION IS COMPL	£120 1)
SIGNED CAMP OF THE SIGNED	true and correct TITLE Staf	f Admin Analyst (SG)	DATE	76/88
(This space for Federal or State offic	e use)			_

4" csg guns at 4JSPF Acid Stimulati Liner top at 7120' 10480-10482' 10236-10238' 9050-9052'	on Cement 225 sxs 100 sxs 100 sxs 100 sxs
Production: 10545-10591'	100 sxs
	150 sxs
	150 OND
Jaso gar iso	
	1
	245 sxs
	245 523
	440 sxs
	Liner top at 7120' 10480-10482' 10236-10238' 9050-9052' Production: 10545-10591' 10270-280', 10284-293', 10386-392', 10413-421', 10437-10118-128', 10194-201', 10223-228' 2646 gal 15% HC 10057-071', 10078-84' 9759-772', 9840-846', 9855-869', 9889-893', 9936-943', 9948-964', 9984-990', 10003-010', 10028-034' 8250 gal 15% HC1

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Amoco Production Company

RECEIVED

AUG 1 1984

DIVISION OF OIL GAS & MINING

July 30, 1984

Utah Division of Oil Gas & Mining 4241 State Office Building Salt Lake City, Utah 84114

Attn: Pam Kanna

File: JEK-951/WF

Re: Alva P. Murdock, Deseret WI #1, State of Utah "S" #1

and the Gillmore #1 Wells

Ms. Kanna:

In regards to the above referenced wells, they were all drilled, P & A'd and completed as dry holes. There was no production of any kind on any of these wells.

If you have any questions in the future in regards to production will you please direct your correspondence to our Production and Revenue Supervisor in writing.

Louis F. Lozzie

Administrative Supervisor

KG/



Scott M. Matheson, Governor Temple A. Reynolds, Executive Director Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 22, 1984

Amoco Production Company P O Box 829 Evanston, Wyoming 82930

RE: Well No. Alva P Murdock #1

API #43-013-30731

1978' FNL, 1980' FEL C SW/NE

Sec. 8, T. 4S, R. 8W.

Duchesne, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office October 26, 1983, on the above referred to well, indicates the following electric logs were run: DIL-MSFL, GNC, EPT, VSP and CBL. As of todays date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

Claudia Jones

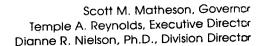
Well Records Specialist

CJ/cj

cc: Dianne R. Nielson, Director

Ronald J. Firth, Associate Director

89260





4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 30, 1984

Amoco Production Company P.O. Box 829 Evanston, Wyoming 82930

2nd NOTICE

Gentlemen:

Re: Well No. Alva P. Murdock #1 - Sec. 8, t. 4S., R. 8W. Duchesne County, Utah - API #43-013-30731

A letter requesting that you send in the electric logs for the above referred to well was sent from our office on May 22, 1984. A copy of this letter is enclosed. As of today's date this office has yet to receive these logs.

**You are in violation of Rule C-5. If you wish to continue developing business in the State of Utah, compliance with pertinent rules and regulations is essential. Further delay in your attention to this matter may result in punitive action. Please submit the required information as stated above within fifteen (15) days.

Respectfully,

Norman C. Stout

Administrative Assistant

clj Enclosure cc: Dianne R. Nielson Ronald J. Firth John R. Baza File 000000011/1



December 17, 1984 DEC 21 1984

Amoco Production Company P. O. Box 829 Evanston, Wyoming 82930

LIVISIUN OF OIL, GAS & MINING

Jim Thompson
State of Utah
Natural Resources
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re: Your letter of September 10, 1984 concerning the reclamation status of the:
Alva P. Murdock Well #1, Section 8, T4S, R8W,
Duchesne County, Utah.

Mr. Thompson:

The reserve pit on the Murdock #1 was filled and the location and pit areas recontoured and topsoiled in September of 1984. The only work remaining is seeding which will be completed in the Spring of 1985 as early as weather and ground conditions permit.

If you have any questions please contact me at our office (307) 789-1700 X 2202.

Reid Smith

Amoco Production Company

KG/



December 17, 1984

DEC 21 1984

Amoco Production Company

P. O. Box 829 Evanston, Wyoming 82930

UNISIUM OF OIL, GAS & MINING

Jim Thompson State of Utah Natural Resources Oil, Gas & Mining 4241 State Office Building Salt Lake City, Utah 84114

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Amoco Production Company

KG/